

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,954	--	--	2,987	277	9	292	8,614	321	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,946	-1	492	12	368	--	335	211	616	1,656
Pentanes Plus	224	-1	--	11	-65	--	32	78	1	58
Liquefied Petroleum Gases	1,723	--	492	1	434	--	303	132	616	1,598
Ethane/Ethylene	781	--	5	--	167	--	-15	--	--	968
Propane/Propylene	605	--	369	--	167	--	114	--	582	446
Normal Butane/Butylene	152	--	127	1	68	--	194	32	29	93
Isobutane/Isobutylene	184	--	-10	--	31	--	10	100	5	91
Other Liquids	--	103	--	473	-1,706	84	34	-1,570	526	-37
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	103	--	5	161	96	-11	279	97	0
Hydrogen	--	--	--	--	--	117	--	117	--	0
Oxygenates (excluding Fuel Ethanol)	--	67	--	1	--	-22	-8	2	53	0
Renewable Fuels (including Fuel Ethanol)	--	36	--	3	161	1	-3	160	44	0
Fuel Ethanol	--	22	--	--	159	2	-1	140	44	0
Renewable Fuels Except Fuel Ethanol	--	14	--	3	1	0	-2	20	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	468	14	--	104	95	320	-37
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	-1,881	-12	-58	-1,944	110	0
Reformulated	--	--	--	--	-485	63	-6	-418	2	0
Conventional	--	--	--	--	-1,396	-74	-53	-1,526	108	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,348	121	-1,753	19	0	--	2,307	3,428
Finished Motor Gasoline	--	--	2,175	--	-324	10	-6	--	320	1,547
Reformulated	--	--	425	--	--	-91	--	--	--	334
Conventional	--	--	1,750	--	-324	101	-6	--	320	1,212
Finished Aviation Gasoline	--	--	5	--	-2	--	-3	--	--	6
Kerosene-Type Jet Fuel	--	--	786	--	-445	--	53	--	131	156
Kerosene	--	--	2	--	--	--	2	--	--	1
Distillate Fuel Oil	--	--	2,755	6	-970	9	-33	--	1,039	795
15 ppm sulfur and under ⁷	--	--	2,527	--	-903	9	-47	--	910	770
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	90	--	-4	--	30	--	46	10
Greater than 500 ppm sulfur	--	--	139	6	-63	--	-17	--	83	15
Residual Fuel Oil ⁸	--	--	239	31	13	--	-4	--	351	-64
Less than 0.31 percent sulfur	--	--	23	--	1	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	25	--	--	35	--	NA	NA
Greater than 1.00 percent sulfur	--	--	192	7	12	--	-26	--	NA	NA
Petrochemical Feedstocks	--	--	235	44	5	--	3	--	--	282
Naphtha for Petro. Feed. Use	--	--	147	38	4	--	2	--	--	187
Other Oils for Petro. Feed. Use	--	--	88	6	1	--	1	--	--	94
Special Naphthas	--	--	33	17	-1	--	-2	--	--	51
Lubricants	--	--	148	13	-18	--	32	--	44	67
Waxes	--	--	3	0	--	--	-1	--	1	4
Petroleum Coke	--	--	467	10	--	--	-41	--	407	111
Marketable	--	--	353	10	--	--	-41	--	407	-3
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	85	--	-11	--	1	--	13	59
Still Gas	--	--	363	--	--	--	--	--	--	363
Miscellaneous Products	--	--	50	--	--	--	-2	--	1	51
Total	7,901	102	7,840	3,593	-2,814	112	662	7,255	3,770	5,047

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.